

Revenue Statement

Owner	Operator	Check
267173 JOHN BARRY BAKER 14966 COUNTY ROAD 1114 ATHENS, TX 75751	EOG RESOURCES INC. P. O. BOX 4362 HOUSTON, TX 77210-4362 (713)651-6552 or (877)363-EOGR(3647) Royalty_Interest@eogresources.com	Check Number 0082552049 Check Amount 170.99 Check Date January 12, 2026

Copyright Notice

© 2026 Enverus. All rights reserved. Unauthorized use prohibited.

Data, reports, user interface, software and other content which is accessed by users through EnergyLink constitutes copyright protected content owned by Enverus. Any unauthorized copying, scraping, downloading, retransmission, redistribution, reproduction, republishing or other duplication or modification of copyright protected content is a violation of Canadian and US federal copyright laws and may be subject to legal action. Other than PDF copies for use in an unmodified format by authorized users, no one has permission to copy, scrape, download, retransmit, redistribute, reproduce, republish, duplicate, modify or make public for commercial use this copyright protected content, in any form, without the express written permission of Enverus.

Check Comment



2026-01-08 7:09:10 AM - From EOG RESOURCES, INC. (Service Account) to JOHN BARRY BAKER

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.]

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 82714-000		LEPORI UNIT # 1H, State: TX, County: GONZALES							
CRUDE OIL									
	ROYALTY INTEREST	Nov 25		57.86	61.34	3,343.73	0.00035802	0.00035802	1.27
	DECK 19								
	TEXAS CLEAN UP FEE	Nov 25				(0.36)	0.00035802	0.00035802	0.00
	SEVERANCE TAX	Nov 25				(153.81)	0.00035802	0.00035802	(0.06)
							Total CRUDE OIL		1.21
FIELD CONDENSATE									
	ROYALTY INTEREST	Nov 25		0.49	61.09	22.42	0.00035802	0.00035802	0.01
	DECK 19								
	SEVERANCE TAX	Nov 25				(1.03)	0.00035802	0.00035802	0.00
							Total FIELD CONDENSATE		0.01
NATURAL GAS LIQUIDS									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 25		3.18	17.31	55.05	0.00035802	0.00035802		0.02
DECK 1B									
SEVERANCE TAX	Nov 25				(0.88)	0.00035802	0.00035802		0.00
TAX REIMBURSEMENT PLANT PROD	Nov 25				0.88	0.00035802	0.00035802		0.00
Total NATURAL GAS LIQUIDS									0.02
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		13.72	3.13	42.92	0.00035802	0.00035802		0.02
DECK 1A									
SEVERANCE TAX	Nov 25				(2.02)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT GAS	Nov 25				2.02	0.00035802	0.00035802		0.01
Total RESIDUE GAS FROM AN OIL WELL									0.02
SKIM OIL									
ROYALTY INTEREST	Nov 25		1.00	57.79	57.79	0.00035802	0.00035802		0.02
DECK S1									
SEVERANCE TAX	Nov 25				(2.67)	0.00035802	0.00035802		0.00
Total SKIM OIL									0.02
Total Property									1.28
Property: 82715-000 LEPORI UNIT # 2H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Nov 25		170.72	61.34	9,865.92	0.00035802	0.00035802		3.75
DECK 19									
TEXAS CLEAN UP FEE	Nov 25				(1.07)	0.00035802	0.00035802		(0.01)
SEVERANCE TAX	Nov 25				(453.83)	0.00035802	0.00035802		(0.16)
Total CRUDE OIL									3.58
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		3.65	61.09	166.99	0.00035802	0.00035802		0.08
DECK 19									
SEVERANCE TAX	Nov 25				(7.68)	0.00035802	0.00035802		0.00
Total FIELD CONDENSATE									0.08
FIELD FUEL									
ROYALTY INTEREST	Nov 25		11.94	3.84	45.83	0.00035802	0.00035802		0.02
DECK 1A									
SEVERANCE TAX	Nov 25				(3.44)	0.00035802	0.00035802		0.00
Total FIELD FUEL									0.02
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		24.24	16.98	411.49	0.00035802	0.00035802		0.15
DECK 1B									
SEVERANCE TAX	Nov 25				(6.07)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				6.07	0.00035802	0.00035802		0.01
Total NATURAL GAS LIQUIDS									0.15
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		110.70	3.13	346.33	0.00035802	0.00035802		0.12
DECK 1A									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 25				(16.33)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT GAS	Nov 25				16.33	0.00035802	0.00035802		0.01
Total RESIDUE GAS FROM AN OIL WELL									0.12
Total Property									3.95

Property: 82716-000

LEPORI UNIT # 3H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		143.49	61.34	8,292.30	0.00035802	0.00035802		3.15
DECK 19									
TEXAS CLEAN UP FEE	Nov 25				(0.90)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Nov 25				(381.45)	0.00035802	0.00035802		(0.13)
Total CRUDE OIL									3.02
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		1.02	20.85	21.27	0.00035802	0.00035802		0.01
DECK 1B									
SEVERANCE TAX	Nov 25				(0.58)	0.00035802	0.00035802		0.00
TAX REIMBURSEMENT PLANT PROD	Nov 25				0.58	0.00035802	0.00035802		0.00
Total NATURAL GAS LIQUIDS									0.01
Total Property									3.03

Property: 85024-000

LEPORI UNIT # 4H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		286.82	61.34	16,575.35	0.00035802	0.00035802		6.30
DECK 11									
TEXAS CLEAN UP FEE	Nov 25				(1.80)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Nov 25				(762.46)	0.00035802	0.00035802		(0.28)
Total CRUDE OIL									6.02
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		58.89	61.09	2,694.22	0.00035802	0.00035802		1.29
DECK 11									
SEVERANCE TAX	Nov 25				(123.93)	0.00035802	0.00035802		(0.05)
Total FIELD CONDENSATE									1.24
FIELD FUEL									
ROYALTY INTEREST	Nov 25		201.21	3.84	772.36	0.00035802	0.00035802		0.27
DECK 12									
SEVERANCE TAX	Nov 25				(57.93)	0.00035802	0.00035802		(0.02)
Total FIELD FUEL									0.25
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		397.24	16.80	6,672.16	0.00035802	0.00035802		2.38
DECK 13									
SEVERANCE TAX	Nov 25				(93.58)	0.00035802	0.00035802		(0.03)
TAX REIMBURSEMENT PLANT PROD	Nov 25				93.58	0.00035802	0.00035802		0.03
Total NATURAL GAS LIQUIDS									2.38

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		16.99	4.39	74.59	0.00035802	0.00035802		0.03
ROYALTY INTEREST DECK 12	Nov 25		1,865.65	3.13	5,836.78	0.00035802	0.00035802		2.09
SEVERANCE TAX	Nov 25				(275.71)	0.00035802	0.00035802		(0.10)
TAX REIMBURSEMENT GAS	Nov 25				275.71	0.00035802	0.00035802		0.10
Total RESIDUE GAS FROM AN OIL WELL									2.12
Total Property									12.01
Property: 85761-000 LEPORI UNIT # 5H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Nov 25		133.72	61.34	7,727.69	0.00035802	0.00035802		2.94
TEXAS CLEAN UP FEE	Nov 25				(0.83)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Nov 25				(355.47)	0.00035802	0.00035802		(0.13)
Total CRUDE OIL									2.81
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Nov 25		18.06	61.09	826.25	0.00035802	0.00035802		0.40
SEVERANCE TAX	Nov 25				(38.01)	0.00035802	0.00035802		(0.01)
Total FIELD CONDENSATE									0.39
FIELD FUEL									
ROYALTY INTEREST DECK 12	Nov 25		61.53	3.84	236.20	0.00035802	0.00035802		0.09
SEVERANCE TAX	Nov 25				(17.71)	0.00035802	0.00035802		(0.01)
Total FIELD FUEL									0.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 13	Nov 25		121.68	16.81	2,045.15	0.00035802	0.00035802		0.73
SEVERANCE TAX	Nov 25				(28.77)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				28.77	0.00035802	0.00035802		0.01
Total NATURAL GAS LIQUIDS									0.73
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		5.20	4.39	22.83	0.00035802	0.00035802		0.01
ROYALTY INTEREST DECK 12	Nov 25		570.54	3.13	1,784.98	0.00035802	0.00035802		0.64
SEVERANCE TAX	Nov 25				(84.30)	0.00035802	0.00035802		(0.03)
TAX REIMBURSEMENT GAS	Nov 25				84.30	0.00035802	0.00035802		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.65
Total Property									4.66

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

		Type	Production Date	Property Values				Owner Share			
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 85762-000		LEPORI UNIT # 6H, State: TX, County: GONZALES									
CRUDE OIL		ROYALTY INTEREST	Nov 25		165.73	61.34	9,577.55	0.00035802	0.00035802		3.64
		DECK 11									
		TEXAS CLEAN UP FEE	Nov 25				(1.03)	0.00035802	0.00035802		0.00
		SEVERANCE TAX	Nov 25				(440.56)	0.00035802	0.00035802		(0.16)
		Total CRUDE OIL									3.48
FIELD CONDENSATE		ROYALTY INTEREST	Nov 25		14.39	61.09	658.34	0.00035802	0.00035802		0.31
		DECK 11									
		SEVERANCE TAX	Nov 25				(30.28)	0.00035802	0.00035802		(0.02)
		Total FIELD CONDENSATE									0.29
FIELD FUEL		ROYALTY INTEREST	Nov 25		48.82	3.84	187.38	0.00035802	0.00035802		0.07
		DECK 12									
		SEVERANCE TAX	Nov 25				(14.05)	0.00035802	0.00035802		0.00
		Total FIELD FUEL									0.07
NATURAL GAS LIQUIDS		ROYALTY INTEREST	Nov 25		96.81	16.83	1,628.79	0.00035802	0.00035802		0.59
		DECK 13									
		SEVERANCE TAX	Nov 25				(23.03)	0.00035802	0.00035802		(0.01)
		TAX REIMBURSEMENT PLANT PROD	Nov 25				23.03	0.00035802	0.00035802		0.01
		Total NATURAL GAS LIQUIDS									0.59
RESIDUE GAS FROM AN OIL WELL		ROYALTY INTEREST	Nov 25		452.63	3.13	1,416.11	0.00035802	0.00035802		0.51
		DECK 12									
		SEVERANCE TAX	Nov 25				(66.87)	0.00035802	0.00035802		(0.03)
		TAX REIMBURSEMENT GAS	Nov 25				66.87	0.00035802	0.00035802		0.03
		Total RESIDUE GAS FROM AN OIL WELL									0.51
		Total Property									4.94
Property: 85763-000		LEPORI UNIT # 7H, State: TX, County: GONZALES									
CRUDE OIL		ROYALTY INTEREST	Nov 25		268.52	61.34	15,517.80	0.00035802	0.00035802		5.90
		DECK 11									
		TEXAS CLEAN UP FEE	Nov 25				(1.68)	0.00035802	0.00035802		0.00
		SEVERANCE TAX	Nov 25				(713.82)	0.00035802	0.00035802		(0.26)
		Total CRUDE OIL									5.64
FIELD CONDENSATE		ROYALTY INTEREST	Nov 25		53.90	61.09	2,465.93	0.00035802	0.00035802		1.18
		DECK 11									
		SEVERANCE TAX	Nov 25				(113.43)	0.00035802	0.00035802		(0.04)
		Total FIELD CONDENSATE									1.14

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
ROYALTY INTEREST DECK 12	Nov 25		184.10	3.84	706.67	0.00035802	0.00035802		0.26
SEVERANCE TAX	Nov 25				(53.00)	0.00035802	0.00035802		(0.02)
Total FIELD FUEL									0.24
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 13	Nov 25		363.49	16.80	6,105.37	0.00035802	0.00035802		2.19
SEVERANCE TAX	Nov 25				(85.64)	0.00035802	0.00035802		(0.03)
TAX REIMBURSEMENT PLANT PROD	Nov 25				85.64	0.00035802	0.00035802		0.03
Total NATURAL GAS LIQUIDS									2.19
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		15.54	4.39	68.25	0.00035802	0.00035802		0.02
ROYALTY INTEREST DECK 12	Nov 25		1,706.99	3.13	5,340.39	0.00035802	0.00035802		1.92
SEVERANCE TAX	Nov 25				(252.26)	0.00035802	0.00035802		(0.09)
TAX REIMBURSEMENT GAS	Nov 25				252.26	0.00035802	0.00035802		0.09
Total RESIDUE GAS FROM AN OIL WELL									1.94
Total Property									11.15
Property: 86489-000 LEPORI UNIT #101H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST DECK 11	Nov 25		270.87	61.34	15,653.61	0.00035802	0.00035802		5.95
TEXAS CLEAN UP FEE	Nov 25				(1.70)	0.00035802	0.00035802		0.00
SEVERANCE TAX	Nov 25				(720.07)	0.00035802	0.00035802		(0.26)
Total CRUDE OIL									5.69
FIELD CONDENSATE									
ROYALTY INTEREST DECK 11	Nov 25		16.46	61.09	753.05	0.00035802	0.00035802		0.36
SEVERANCE TAX	Nov 25				(34.64)	0.00035802	0.00035802		(0.01)
Total FIELD CONDENSATE									0.35
FIELD FUEL									
ROYALTY INTEREST DECK 12	Nov 25		55.23	3.84	212.01	0.00035802	0.00035802		0.08
SEVERANCE TAX	Nov 25				(15.90)	0.00035802	0.00035802		(0.01)
Total FIELD FUEL									0.07
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 13	Nov 25		110.32	16.87	1,861.42	0.00035802	0.00035802		0.66
SEVERANCE TAX	Nov 25				(26.68)	0.00035802	0.00035802		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				26.68	0.00035802	0.00035802		0.01
Total NATURAL GAS LIQUIDS									0.66

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		4.68	4.39	20.57	0.00035802	0.00035802		0.01
ROYALTY INTEREST DECK 12	Nov 25		512.11	3.13	1,602.22	0.00035802	0.00035802		0.58
SEVERANCE TAX	Nov 25				(75.63)	0.00035802	0.00035802		(0.02)
TAX REIMBURSEMENT GAS	Nov 25				75.63	0.00035802	0.00035802		0.02
Total RESIDUE GAS FROM AN OIL WELL									0.59
SKIM OIL									
ROYALTY INTEREST DECK S1	Nov 25		1.00	57.79	57.79	0.00035802	0.00035802		0.02
SEVERANCE TAX	Nov 25				(2.67)	0.00035802	0.00035802		0.00
Total SKIM OIL									0.02
Total Property									7.38
Property: 86562-000 OLYMPIC A # 1H, State: TX, County: GONZALES									
CONDENSATE									
ROYALTY INTEREST DECK 13	Nov 25		714.75	61.34	41,305.48	0.00029840	0.00029840		13.08
SEVERANCE TAX	Nov 25				(1,900.05)	0.00029840	0.00029840		(0.56)
Total CONDENSATE									12.52
FIELD CONDENSATE									
ROYALTY INTEREST DECK 13	Nov 25		42.56	61.09	1,947.12	0.00029840	0.00029840		0.78
SEVERANCE TAX	Nov 25				(89.57)	0.00029840	0.00029840		(0.03)
Total FIELD CONDENSATE									0.75
FIELD FUEL									
ROYALTY INTEREST DECK 14	Nov 25		165.58	3.84	635.59	0.00029840	0.00029840		0.19
SEVERANCE TAX	Nov 25				(10.17)	0.00029840	0.00029840		0.00
Total FIELD FUEL									0.19
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 15	Nov 25		339.79	16.81	5,710.43	0.00029840	0.00029840		1.70
SEVERANCE TAX	Nov 25				(17.28)	0.00029840	0.00029840		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				17.28	0.00029840	0.00029840		0.01
Total NATURAL GAS LIQUIDS									1.70
RESIDUE GAS FROM A GAS WELL									
ROYALTY INTEREST DECK U1	Nov 25		14.16	4.39	62.17	0.00029840	0.00029840		0.02
ROYALTY INTEREST DECK 14	Nov 25		1,535.29	3.24	4,978.99	0.00029840	0.00029840		1.49
SEVERANCE TAX	Nov 25				(51.13)	0.00029840	0.00029840		(0.02)
TAX REIMBURSEMENT GAS	Nov 25				51.13	0.00029840	0.00029840		0.02

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SKIM OIL	Total RESIDUE GAS FROM A GAS WELL								1.51
	ROYALTY INTEREST	Nov 25		1.00	57.79	57.79	0.00029840	0.00029840	0.02
	DECK S1								
	SEVERANCE TAX	Nov 25				(2.67)	0.00029840	0.00029840	0.00
Total SKIM OIL								0.02	
Total Property								16.69	

Property: 86563-000

OLYMPIC B # 2H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		645.30	61.34	37,291.96	0.00029749	0.00029749		11.78
DECK 13									
TEXAS CLEAN UP FEE	Nov 25				(4.04)	0.00029749	0.00029749		0.00
SEVERANCE TAX	Nov 25				(1,715.43)	0.00029749	0.00029749		(0.51)
Total CRUDE OIL									11.27
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		48.01	61.09	2,196.46	0.00029749	0.00029749		0.87
DECK 13									
SEVERANCE TAX	Nov 25				(101.04)	0.00029749	0.00029749		(0.03)
Total FIELD CONDENSATE									0.84
FIELD FUEL									
ROYALTY INTEREST	Nov 25		188.95	3.84	725.31	0.00029749	0.00029749		0.21
DECK 14									
SEVERANCE TAX	Nov 25				(54.40)	0.00029749	0.00029749		(0.01)
Total FIELD FUEL									0.20
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		384.06	16.58	6,368.14	0.00029749	0.00029749		1.89
DECK 15									
SEVERANCE TAX	Nov 25				(84.88)	0.00029749	0.00029749		(0.03)
TAX REIMBURSEMENT PLANT PROD	Nov 25				84.88	0.00029749	0.00029749		0.03
Total NATURAL GAS LIQUIDS									1.89
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		16.10	4.39	70.69	0.00029749	0.00029749		0.03
DECK U1									
ROYALTY INTEREST	Nov 25		1,752.02	3.13	5,481.59	0.00029749	0.00029749		1.64
DECK 14									
SEVERANCE TAX	Nov 25				(258.62)	0.00029749	0.00029749		(0.08)
TAX REIMBURSEMENT GAS	Nov 25				258.62	0.00029749	0.00029749		0.08
Total RESIDUE GAS FROM AN OIL WELL									1.67
Total Property									15.87

Property: 86564-000

OLYMPIC C # 3H, State: TX, County: GONZALES

CRUDE OIL									
-----------	--	--	--	--	--	--	--	--	--

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 25		454.32	61.34	26,255.19	0.00029810	0.00029810		8.31
DECK 13									
TEXAS CLEAN UP FEE	Nov 25				(2.84)	0.00029810	0.00029810		(0.01)
SEVERANCE TAX	Nov 25				(1,207.74)	0.00029810	0.00029810		(0.36)
Total CRUDE OIL									7.94
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		25.14	61.09	1,150.16	0.00029810	0.00029810		0.46
DECK 13									
SEVERANCE TAX	Nov 25				(52.91)	0.00029810	0.00029810		(0.02)
Total FIELD CONDENSATE									0.44
FIELD FUEL									
ROYALTY INTEREST	Nov 25		97.17	3.84	373.00	0.00029810	0.00029810		0.11
DECK 14									
SEVERANCE TAX	Nov 25				(27.98)	0.00029810	0.00029810		(0.01)
Total FIELD FUEL									0.10
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		200.51	16.66	3,340.73	0.00029810	0.00029810		1.00
DECK 15									
SEVERANCE TAX	Nov 25				(45.65)	0.00029810	0.00029810		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				45.65	0.00029810	0.00029810		0.01
Total NATURAL GAS LIQUIDS									1.00
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		8.33	4.39	36.57	0.00029810	0.00029810		0.01
DECK U1									
ROYALTY INTEREST	Nov 25		901.00	3.13	2,819.07	0.00029810	0.00029810		0.84
DECK 14									
SEVERANCE TAX	Nov 25				(132.90)	0.00029810	0.00029810		(0.04)
TAX REIMBURSEMENT GAS	Nov 25				132.90	0.00029810	0.00029810		0.04
Total RESIDUE GAS FROM AN OIL WELL									0.85
Total Property									10.33

Property: 87329-000

OLYMPIC E # 5H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		1,039.53	61.34	60,074.54	0.00022102	0.00022102		14.09
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(6.50)	0.00022102	0.00022102		0.00
SEVERANCE TAX	Nov 25				(2,763.42)	0.00022102	0.00022102		(0.61)
Total CRUDE OIL									13.48
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		50.20	61.09	2,296.66	0.00022102	0.00022102		0.68
DECK 15									
SEVERANCE TAX	Nov 25				(105.65)	0.00022102	0.00022102		(0.02)
Total FIELD CONDENSATE									0.66
FIELD FUEL									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 25		192.60	3.84	739.32	0.00022102	0.00022102		0.16
DECK 14									
SEVERANCE TAX	Nov 25				(55.45)	0.00022102	0.00022102		(0.01)
Total FIELD FUEL									0.15
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		399.81	16.69	6,673.53	0.00022102	0.00022102		1.48
DECK 16									
SEVERANCE TAX	Nov 25				(92.06)	0.00022102	0.00022102		(0.02)
TAX REIMBURSEMENT PLANT PROD	Nov 25				92.06	0.00022102	0.00022102		0.02
Total NATURAL GAS LIQUIDS									1.48
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		16.54	4.39	72.65	0.00022102	0.00022102		0.02
DECK U1									
ROYALTY INTEREST	Nov 25		1,785.86	3.13	5,587.70	0.00022102	0.00022102		1.24
DECK 14									
SEVERANCE TAX	Nov 25				(263.35)	0.00022102	0.00022102		(0.06)
TAX REIMBURSEMENT GAS	Nov 25				263.35	0.00022102	0.00022102		0.06
Total RESIDUE GAS FROM AN OIL WELL									1.26
SKIM OIL									
ROYALTY INTEREST	Nov 25		1.00	57.79	57.79	0.00022102	0.00022102		0.01
DECK S1									
SEVERANCE TAX	Nov 25				(2.67)	0.00022102	0.00022102		0.00
Total SKIM OIL									0.01
Total Property									17.04

Property: 87330-000

OLYMPIC F # 6H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		558.67	61.34	32,285.60	0.00022429	0.00022429		7.69
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(3.49)	0.00022429	0.00022429		0.00
SEVERANCE TAX	Nov 25				(1,485.13)	0.00022429	0.00022429		(0.34)
Total CRUDE OIL									7.35
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		24.98	61.09	1,142.84	0.00022429	0.00022429		0.34
DECK 15									
SEVERANCE TAX	Nov 25				(52.57)	0.00022429	0.00022429		(0.01)
Total FIELD CONDENSATE									0.33
FIELD FUEL									
ROYALTY INTEREST	Nov 25		95.33	3.84	365.95	0.00022429	0.00022429		0.09
DECK 14									
SEVERANCE TAX	Nov 25				(27.45)	0.00022429	0.00022429		(0.01)
Total FIELD FUEL									0.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		198.77	16.71	3,322.20	0.00022429	0.00022429		0.74

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
DECK 16									
SEVERANCE TAX	Nov 25				(46.14)	0.00022429	0.00022429		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				46.14	0.00022429	0.00022429		0.01
Total NATURAL GAS LIQUIDS									0.74
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		8.20	4.39	36.02	0.00022429	0.00022429		0.01
DECK U1									
ROYALTY INTEREST	Nov 25		883.96	3.13	2,765.81	0.00022429	0.00022429		0.62
DECK 14									
SEVERANCE TAX	Nov 25				(130.33)	0.00022429	0.00022429		(0.03)
TAX REIMBURSEMENT GAS	Nov 25				130.33	0.00022429	0.00022429		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.63
Total Property									9.13

Property: 87331-000

OLYMPIC G # 7H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		579.77	61.34	33,504.97	0.00022958	0.00022958		8.16
<i>DECK 15</i>									
TEXAS CLEAN UP FEE	Nov 25				(3.62)	0.00022958	0.00022958		0.00
SEVERANCE TAX	Nov 25				(1,541.22)	0.00022958	0.00022958		(0.35)
Total CRUDE OIL									7.81
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		20.54	61.09	939.71	0.00022958	0.00022958		0.29
<i>DECK 15</i>									
SEVERANCE TAX	Nov 25				(43.23)	0.00022958	0.00022958		(0.01)
Total FIELD CONDENSATE									0.28
FIELD FUEL									
ROYALTY INTEREST	Nov 25		76.70	3.84	294.42	0.00022958	0.00022958		0.07
<i>DECK 14</i>									
SEVERANCE TAX	Nov 25				(22.08)	0.00022958	0.00022958		(0.01)
Total FIELD FUEL									0.06
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		162.84	16.81	2,736.72	0.00022958	0.00022958		0.63
<i>DECK 16</i>									
SEVERANCE TAX	Nov 25				(39.06)	0.00022958	0.00022958		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				39.06	0.00022958	0.00022958		0.01
Total NATURAL GAS LIQUIDS									0.63
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		711.19	3.13	2,225.33	0.00022958	0.00022958		0.51
<i>DECK 14</i>									
SEVERANCE TAX	Nov 25				(104.76)	0.00022958	0.00022958		(0.03)
TAX REIMBURSEMENT GAS	Nov 25				104.76	0.00022958	0.00022958		0.03
Total RESIDUE GAS FROM AN OIL WELL									0.51

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type		Production Date	Property Values				Owner Share		
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume
			Total Property						9.29
Property:	87371-000	OLYMPIC H # 8H, State: TX, County: GONZALES							
CRUDE OIL									
	ROYALTY INTEREST	Nov 25		478.24	61.34	27,637.53	0.00022327	0.00022327	6.55
	DECK 15								
	TEXAS CLEAN UP FEE	Nov 25				(2.99)	0.00022327	0.00022327	(0.01)
	SEVERANCE TAX	Nov 25				(1,271.32)	0.00022327	0.00022327	(0.28)
							Total CRUDE OIL		6.26
FIELD CONDENSATE									
	ROYALTY INTEREST	Nov 25		19.55	61.09	894.41	0.00022327	0.00022327	0.27
	DECK 15								
	SEVERANCE TAX	Nov 25				(41.14)	0.00022327	0.00022327	(0.01)
							Total FIELD CONDENSATE		0.26
FIELD FUEL									
	ROYALTY INTEREST	Nov 25		74.06	3.84	284.27	0.00022327	0.00022327	0.07
	DECK 14								
	SEVERANCE TAX	Nov 25				(21.32)	0.00022327	0.00022327	(0.01)
							Total FIELD FUEL		0.06
NATURAL GAS LIQUIDS									
	ROYALTY INTEREST	Nov 25		155.32	16.75	2,600.87	0.00022327	0.00022327	0.58
	DECK 16								
	SEVERANCE TAX	Nov 25				(36.46)	0.00022327	0.00022327	(0.01)
	TAX REIMBURSEMENT PLANT PROD	Nov 25				36.46	0.00022327	0.00022327	0.01
							Total NATURAL GAS LIQUIDS		0.58
RESIDUE GAS FROM AN OIL WELL									
	ROYALTY INTEREST	Nov 25		6.39	4.39	28.05	0.00022327	0.00022327	0.01
	DECK U1								
	ROYALTY INTEREST	Nov 25		686.66	3.13	2,148.52	0.00022327	0.00022327	0.48
	DECK 14								
	SEVERANCE TAX	Nov 25				(101.21)	0.00022327	0.00022327	(0.03)
	TAX REIMBURSEMENT GAS	Nov 25				101.21	0.00022327	0.00022327	0.03
							Total RESIDUE GAS FROM AN OIL WELL		0.49
							Total Property		7.65

Property: 87372-000

OLYMPIC J # 9H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		415.16	61.34	23,992.14	0.00021643	0.00021643		5.51
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(2.60)	0.00021643	0.00021643		0.00
SEVERANCE TAX	Nov 25				(1,103.64)	0.00021643	0.00021643		(0.23)
Total CRUDE OIL									5.28
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		17.85	61.09	816.64	0.00021643	0.00021643		0.24

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL	DECK 15								
	SEVERANCE TAX	Nov 25			(37.57)	0.00021643	0.00021643		(0.01)
	Total FIELD CONDENSATE								0.23
	ROYALTY INTEREST	Nov 25		67.88	3.84	260.56	0.00021643	0.00021643	0.06
	DECK 14								
NATURAL GAS LIQUIDS	SEVERANCE TAX	Nov 25			(19.54)	0.00021643	0.00021643		0.00
	Total FIELD FUEL								0.06
	ROYALTY INTEREST	Nov 25		141.94	16.73	2,374.73	0.00021643	0.00021643	0.51
	DECK 16								
	SEVERANCE TAX	Nov 25			(33.14)	0.00021643	0.00021643		(0.01)
RESIDUE GAS FROM AN OIL WELL	TAX REIMBURSEMENT PLANT PROD	Nov 25			33.14	0.00021643	0.00021643		0.01
	Total NATURAL GAS LIQUIDS								0.51
	ROYALTY INTEREST	Nov 25		5.85	4.39	25.68	0.00021643	0.00021643	0.01
	DECK U1								
	ROYALTY INTEREST	Nov 25		629.38	3.13	1,969.28	0.00021643	0.00021643	0.43
Total RESIDUE GAS FROM AN OIL WELL	DECK 14								
	SEVERANCE TAX	Nov 25			(92.77)	0.00021643	0.00021643		(0.02)
	TAX REIMBURSEMENT GAS	Nov 25			92.77	0.00021643	0.00021643		0.02
	Total RESIDUE GAS FROM AN OIL WELL								0.44
	Total Property								6.52
Property: 87458-000 ACADIA F # 6H, State: TX, County: GONZALES									
CRUDE OIL	ROYALTY INTEREST	Nov 25		513.51	61.34	29,675.79	0.00021775	0.00021775	6.86
	DECK 15								
	TEXAS CLEAN UP FEE	Nov 25			(3.21)	0.00021775	0.00021775		0.00
	SEVERANCE TAX	Nov 25			(1,365.09)	0.00021775	0.00021775		(0.30)
	Total CRUDE OIL								6.56
FIELD CONDENSATE	ROYALTY INTEREST	Nov 25		29.64	61.09	1,356.03	0.00021775	0.00021775	0.39
	DECK 15								
	SEVERANCE TAX	Nov 25			(62.38)	0.00021775	0.00021775		(0.01)
Total FIELD CONDENSATE								0.38	
FIELD FUEL	ROYALTY INTEREST	Nov 25		130.42	3.84	500.62	0.00021775	0.00021775	0.11
	DECK 14								
	SEVERANCE TAX	Nov 25			(37.55)	0.00021775	0.00021775		(0.01)
Total FIELD FUEL								0.10	
NATURAL GAS LIQUIDS	ROYALTY INTEREST	Nov 25		270.15	16.56	4,474.35	0.00021775	0.00021775	0.98
	DECK 16								

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 25				(59.56)	0.00021775	0.00021775		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				59.56	0.00021775	0.00021775		0.01
Total NATURAL GAS LIQUIDS									0.98
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		11.19	4.39	49.14	0.00021775	0.00021775		0.02
DECK U1									
ROYALTY INTEREST	Nov 25		1,209.27	3.13	3,783.61	0.00021775	0.00021775		0.83
DECK 14									
SEVERANCE TAX	Nov 25				(178.35)	0.00021775	0.00021775		(0.04)
TAX REIMBURSEMENT GAS	Nov 25				178.35	0.00021775	0.00021775		0.04
Total RESIDUE GAS FROM AN OIL WELL									0.85
Total Property									8.87

Property: 87459-000

ACADIA G # 7H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		329.45	61.34	19,038.94	0.00023772	0.00023772		4.80
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(2.06)	0.00023772	0.00023772		0.00
SEVERANCE TAX	Nov 25				(875.79)	0.00023772	0.00023772		(0.21)
Total CRUDE OIL									4.59
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		20.15	61.09	921.86	0.00023772	0.00023772		0.29
DECK 15									
SEVERANCE TAX	Nov 25				(42.41)	0.00023772	0.00023772		(0.01)
Total FIELD CONDENSATE									0.28
FIELD FUEL									
ROYALTY INTEREST	Nov 25		89.28	3.84	342.72	0.00023772	0.00023772		0.08
DECK 14									
SEVERANCE TAX	Nov 25				(25.70)	0.00023772	0.00023772		(0.01)
Total FIELD FUEL									0.07
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		184.77	16.55	3,057.25	0.00023772	0.00023772		0.73
DECK 16									
SEVERANCE TAX	Nov 25				(40.51)	0.00023772	0.00023772		(0.01)
TAX REIMBURSEMENT PLANT PROD	Nov 25				40.51	0.00023772	0.00023772		0.01
Total NATURAL GAS LIQUIDS									0.73
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		7.66	4.39	33.63	0.00023772	0.00023772		0.01
DECK U1									
ROYALTY INTEREST	Nov 25		827.84	3.13	2,590.19	0.00023772	0.00023772		0.62
DECK 14									
SEVERANCE TAX	Nov 25				(122.09)	0.00023772	0.00023772		(0.03)
TAX REIMBURSEMENT GAS	Nov 25				122.09	0.00023772	0.00023772		0.03

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total RESIDUE GAS FROM AN OIL WELL								0.63	
Total Property								6.30	
Property: 87460-000 ACADIA H # 8H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Nov 25		883.36	61.34	51,049.46	0.00022730	0.00022730	12.32	
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(5.52)	0.00022730	0.00022730	0.00	
SEVERANCE TAX	Nov 25				(2,348.27)	0.00022730	0.00022730	(0.54)	
Total CRUDE OIL								11.78	
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		39.39	61.09	1,802.10	0.00022730	0.00022730	0.55	
DECK 15									
SEVERANCE TAX	Nov 25				(82.90)	0.00022730	0.00022730	(0.02)	
Total FIELD CONDENSATE								0.53	
FIELD FUEL									
ROYALTY INTEREST	Nov 25		168.65	3.84	647.39	0.00022730	0.00022730	0.15	
DECK 14									
SEVERANCE TAX	Nov 25				(48.55)	0.00022730	0.00022730	(0.01)	
Total FIELD FUEL								0.14	
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		350.59	16.63	5,829.22	0.00022730	0.00022730	1.33	
DECK 16									
SEVERANCE TAX	Nov 25				(79.05)	0.00022730	0.00022730	(0.02)	
TAX REIMBURSEMENT PLANT PROD	Nov 25				79.05	0.00022730	0.00022730	0.02	
Total NATURAL GAS LIQUIDS								1.33	
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		14.49	4.39	63.65	0.00022730	0.00022730	0.01	
DECK U1									
ROYALTY INTEREST	Nov 25		1,563.79	3.13	4,892.90	0.00022730	0.00022730	1.11	
DECK 14									
SEVERANCE TAX	Nov 25				(230.59)	0.00022730	0.00022730	(0.06)	
TAX REIMBURSEMENT GAS	Nov 25				230.59	0.00022730	0.00022730	0.06	
Total RESIDUE GAS FROM AN OIL WELL								1.12	
Total Property								14.90	

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	177.21	0.98	(7.20)		170.99